

FPPCA FORMAT for the month of JULY, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
1	Dr. NTTPS	1260	36.22%	140.4300	176.6995	36.2695	212.3649	186.8435	-25.5214	598.2318	812.7397	214.5079		0.0000	0.0000	810.5967	999.5832	188.9865	5.77	5.66
2	Dr. NTTPS-IV	500	36.22%	81.9100	96.8991	14.9891	85.4697	89.5564	4.0867	328.4591	388.5654	60.1063		0.0000	0.0000	413.9288	478.1218	64.1931	5.05	4.93
3	Dr. NTTPS-V	800	36.22%	78.4500	155.4306	76.9806	170.9290	371.8211	200.8921	262.0230	519.1381	257.1151		0.0000	0.0000	432.9520	890.9591	458.0072	5.52	5.73
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	33.6500	64.5310	30.8810	64.2151	85.5496	21.3346	148.0600	283.9363	135.8763		0.0000	0.0000	212.2751	369.4860	157.2109	6.31	5.73
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	45.7300	41.8580	-3.8720	92.6119	58.6534	-33.9586	201.2120	184.1752	-17.0368		0.0000	0.0000	293.8239	242.8286	-50.9954	6.43	5.80
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	19.0000	31.8225	12.8225	52.8700	52.8952	0.0251	83.6000	140.0189	56.4189		0.0000	0.0000	136.4700	192.9141	56.4441	7.18	6.06
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	31.6100	105.7362	74.1262	71.5827	224.3874	152.8047	129.6010	433.3099	303.7089		0.0000	0.0000	201.1837	657.6973	456.5136	6.36	6.22
8	GENCO THERMAL TOTAL	4210	36.22%	430.7800	672.9768	242.1968	750.0433	1069.7066	319.6632	1751.1869	2761.8835	1010.6966	0.0000	0.0000	0.0000	2501.2302	3831.5900	1330.3598	5.81	5.69
9	Srisailem RCPH	770	36.22%	34.9100	0.1458	-34.7642	70.0933	70.8214	0.7281	0.0000	0.0000	0.0000		0.0000	0.0000	70.0933	70.8214	0.7281	2.01	485.66
10	NSRCPH	90	36.22%	0.2900	-0.0123	-0.3023	0.3675	8.3059	7.9384	0.0000	0.0000	0.0000		0.0000	0.0000	0.3675	8.3059	7.9384	1.27	-676.16
11	NSTPDC PH	50	36.22%	1.1200	-0.0282	-1.1482	6.8027	15.4189	8.6162	0.0000	0.0000	0.0000		0.0000	0.0000	6.8027	15.4189	8.6162	6.07	-546.48
12	Upper Sileru	725	36.22%	14.0200	13.6997	-0.3203	21.3837	27.8891	6.5053	0.0000	0.0000	0.0000		0.0000	0.0000	21.3837	27.8891	6.5053	1.53	2.04
13	Lower Sileru		36.22%	38.5000	35.2670	-3.2330	55.1450	53.4540	-1.6910	0.0000	0.0000	0.0000		0.0000	0.0000	55.1450	53.4540	-1.6910	1.43	1.52
14	Donkarayi		36.22%	3.6800	4.1589	0.4789	2.4839	2.0507	-0.4332	0.0000	0.0000	0.0000		0.0000	0.0000	2.4839	2.0507	-0.4332	0.67	0.49
15	PABRHES	20	36.22%	0.0000	-0.0066	-0.0066	0.0000	4.5307	4.5307	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	4.5307	4.5307	0.00	-684.34
16	Minihydel(Chettipet)	1	36.22%	0.1400	0.0020	0.0020	0.9940	0.5902	-0.4038	0.0000	0.0000	0.0000		0.0000	0.0000	0.9940	0.5902	-0.4038	7.10	4.16
17	Machkund HES (AP Share)	118	36.22%	10.4300	0.0128	-10.4172	13.0420	12.4326	-0.6094	0.0000	0.0000	0.0000		0.0000	0.0000	13.0420	12.4326	-0.6094	1.25	970.18
18	Tungabhadra HES (AP Share)		36.22%	2.7400	1.6349	-1.1051	5.9472	11.9353	5.9881	0.0000	0.0000	0.0000		0.0000	0.0000	5.9472	11.9353	5.9881	2.17	7.30
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	105.8300	55.0140	-50.8160	176.2594	207.4288	31.1694	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	176.2594	207.4288	31.1694	1.67	3.77
20	NTPC(SR) Ramagundam I & II	2100	36.22%	53.6800	37.3126	-16.3674	47.1447	48.1237	0.9791	195.9320	129.1762	-66.7558		19.1712	19.1712	243.0767	196.4711	-46.6055	4.53	5.27
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	101.9300	82.6170	-19.3130	112.4227	104.5951	-7.8275	363.8901	258.2607	-105.6294		26.9804	26.9804	476.3128	389.8363	-86.4765	4.67	4.72
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	31.9100	39.0431	7.1331	50.9608	65.0871	14.1262	113.2805	120.7213	7.4408		19.2804	19.2804	164.2413	205.0887	40.8474	5.15	5.25
23	NTPC(SR) Talcher Stage-II	2000	36.22%	36.5000	35.1641	-1.3359	32.5126	30.4564	-2.0562	62.0500	50.0385	-12.0115		1.8553	1.8553	82.3502	74.9595	-7.3907	2.59	2.34
24	NTPC(SR) Ramagundam III	500	36.22%	16.2500	9.0027	-7.2473	16.7845	17.5737	0.7892	58.1750	30.4833	-27.6917		2.3675	2.3675	74.9595	47.6045	-27.3550	4.61	5.29
25	NTPC Kudgi Stage-I	2400	36.22%	0.0000	23.9329	23.9329	0.0000	84.0681	84.0681	0.0000	105.0416	105.0416		21.6438	21.6438	0.0000	210.7535	210.7535	0.00	8.81
26	NTPC Telangana STPS - I		36.22%	0.0000	4.8002	4.8002	0.0000	10.2160	10.2160	0.0000	13.6613	13.6613		1.5850	1.5850	0.0000	25.4624	25.4624	0.00	5.30
27	NTECL Valluru	1500	36.22%	0.0000	10.0423	10.0423	0.0000	30.4312	30.4312	0.0000	33.8828	33.8828		12.0246	12.0246	0.0000	76.3387	76.3387	0.00	7.60
28	NLC Stage-I	630	36.22%	8.4300	2.6645	-5.7655	6.6321	4.0384	-2.5937	27.3132	9.5000	-17.8132		18.7201	18.7201	33.9453	32.2585	-1.6867	4.03	12.11
29	NLC Stage-II	840	36.22%	21.1200	7.9428	-13.1772	16.4518	16.8811	0.4292	68.4288	28.3022	-40.1266		0.0000	0.0000	84.8806	45.1832	-39.6974	4.02	5.69
30	NPC(MAPS)	440	36.22%	5.3500	2.0675	-3.2825	0.0000	0.0000	0.0000	13.9100	7.5414	-6.3686		0.0000	0.0000	13.9100	7.5414	-6.3686	2.60	3.65
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	23.9700	25.3668	1.3968	0.0000	0.0000	0.0000	83.6553	95.5832	11.9279		0.0000	0.0000	83.6553	95.5832	11.9279	3.49	3.77
32	NTPL(NLC TamilNadu)	1000	36.22%	0.0000	15.7306	15.7306	0.0000	49.5154	49.5154	0.0000	61.8213	61.8213		8.2334	8.2334	0.0000	119.5701	119.5701	0.00	7.60
33	NLC NNTPS	1000	36.22%	0.0000	4.0643	4.0643	0.0000	13.2184	13.2184	0.0000	12.9663	12.9663		11.6096	11.6096	0.0000	37.7944	37.7944	0.00	9.30
34	KKNPP Unit-I	1000	36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	630	36.22%	0.0000	1.0408	1.0408	0.0000	1.7366	1.7366	0.0000	3.5919	3.5919		0.4152	0.4152	0.0000	5.7438	5.7438	0.00	5.52
36	NLC TPS- II Expn.	840	36.22%	0.0000	0.2848	0.2848	0.0000	1.2360	1.2360	0.0000	1.0973	1.0973		6.1847	6.1847	0.0000	8.5181	8.5181	0.00	29.91
37	JNNSM Ph-1 Thermal		36.22%	6.0500	6.8860	0.8360	7.2525	14.5592	7.3067	23.3530	23.1690	-0.1840		0.0000	0.0000	30.6055	37.7282	7.1227	5.06	5.48
38	NTPC Aravali		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
41	CGS TOTAL	17760	36.22%	305.1900	307.9632	2.7732	290.1616	488.9164	198.7548	1009.9879	984.8384	-25.1495	0.0000	150.0713	150.0713	1300.1495	1623.8261	323.6766	4.26	5.27
42	NCE- Others	153	36.22%	7.6100	12.1358	4.5258	5.4125	0.0000	-5.4125	38.9632	73.8827	34.9195		0.0000	0.0000	44.3757	73.8827	29.5070	5.83	6.09
43	NCE Solar	3756	36.22%	244.2800	294.9091	50.6291	0.0000	0.0000	0.0000	1013.7620	1049.1858	35.4238		0.2300	0.2300	1013.7620	1049.1858	35.4238	4.15	3.56
44	NCE WIND	3688	36.22%	658.0700	594.0135	-64.0565	0.0000	0.0000	0.0000	2928.4115	2740.9391	-187.4724		0.0000	0.0000	2928.4115	2740.9391	-187.4724	4.45	4.61
45	NCE TOTAL	7596	36.22%	909.9600	901.0584	-8.9016	5.4125	0.0000	-5.4125	3981.1367	3864.0075	-117.1292	0.0000	0.2300	0.2300	3986.5492	3864.2376	-122.3116	4.38	4.29
46	SECI (APRAPSCOM)			76.6100	26.2038	-50.4062	0.0000	0.0000	0.0000	190.7589	65.2473	-125.5116		0.0000	0.0000	190.7589	65.2473	-125.5116	2.49	2.49

FPPCA FORMAT for the month of JULY, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
	Solar (FLS)			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
47	NCE Solar			76.6100	26.2038	-50.4062	0.0000	0.0000	0.0000	190.7589	65.2473	-125.5116	0.0000	0.0000	0.0000	190.7589	65.2473	-125.5116	2.4900	2.4900
48	APPDCL Stage-I	1600	36.22%	139.5900	211.7531	72.1631	225.7501	385.9676	160.2174	530.4420	804.6617	274.2197		0.0000	0.0000	756.1921	1190.6293	434.4372	5.42	5.62
49	APPDCL Stage-II	800	36.22%	156.3500	162.8324	6.4824	379.0247	427.7420	48.7173	500.3200	521.0638	20.7438		0.0000	0.0000	879.3447	948.8058	69.4611	5.62	5.83
50	Godavari Gas Power Plant	216	36.22%	0.0000	0.0000	0.0000	4.6083	5.3116	0.7032	0.0000	0.0000	0.0000		0.0000	0.0000	4.6083	5.3116	0.7032	0.00	0.00
51	TS NPDCL (TSPCC)		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	2616	36.22%	295.9400	374.5855	78.6455	609.3831	819.0211	209.6380	1030.7620	1325.7255	294.9635	0.0000	0.0000	0.0000	1640.1451	2144.7466	504.6015	5.54	5.73


Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.